Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2013 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	Ending Stocks
Crude Oil <sup>4</sup>	1,304,467			1,384,885	43,851	11,408	2,701,533	20,262	0	1,071,658
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	444,324	-3,217	123,723	35,265		5,771	83,270	71,429	439,625	159,224
Pentanes Plus	58,863	-3,217		7,694		4,220	30,037	21,027	8,056	16,822
Liquefied Petroleum Gases	385,461		123,723	27,571		1,551	53,233	50,402	431,569	142,402
Ethane/Ethylene	166,264		2,592	59		-382	-	_	169,297	35,014
Propane/Propylene			100,657	23,799		-13,155	-	45,200	232,296	54,835
Normal Butane/Butylene			20,476	2,004		13,832	20,600	5,201	19,365	42.517
Isobutane/Isobutylene			-2	1,709		1,256	32,633	_	10,612	10,036
Other Liquids		177,118		235,978	32,859	2,176	391,016	42,902	9,861	281,638
Hydrogen/Oxygenates/Renewables/	ı	177,116		200,910	32,039	2,170	331,016	→2,302	3,001	201,030
Other Hydrocarbons		177,140		7,884	24.559	-3,702	194,471	18,814	0	20,017
Hydrogen		177,140		1,004	34,637	-3,702	34,637	10,014	0	20,017
Oxygenates (excluding Fuel Ethanol)		10,925		246	-481	28	34,037	10,335	0	864
Renewable Fuels (including Fuel Ethanol)		166,215		7,057	-9,258	-3,737	159,272	8,479	0	19,104
Fuel Ethanol <sup>5</sup>	1	152,842		,	-2,423		151,900	6,707	0	16,395
Renewable Fuels Except Fuel Ethanol				3,906		-4,282			0	
		13,373		3,151	-6,835	545	7,372	1,771	-	2,709
Other Hydrocarbons				581	-339	7	235	_	0	49
Unfinished Oils				113,691		5,080	98,696	-	9,915	86,759
Motor Gasoline Blend.Comp. (MGBC)		-22		114,403	8,300	820	97,773	24,088	0	174,857
Reformulated		_		35,167	36,446	106	66,026	5,481	0	50,678
Conventional		-22 		79,236 -	-28,146 	714 -22	31,747 76	18,607	0 -54	124,179 5
Finished Petroleum Products		201	3,245,139	114,485	918	-8,426		452,047	2,917,122	305,159
Finished Motor Gasoline		201	1,627,360	7,371	-5,877	-6,763		68,049	1,567,769	50,054
Reformulated		201	545,336	7,071	-31,629	-15		00,045	513,722	28
Conventional		201	1,082,024	7,371	25,752	-6,748		68,049	1,054,047	50,026
Finished Aviation Gasoline		201	2,166	13	25,752	-0,748		00,049	2,187	1,035
Kerosene-Type Jet Fuel			265,143	10,738		999		25,981	248,901	40,459
Kerosene			1,745	10,738		-365		913	1,215	1,358
Distillate Fuel Oil <sup>6</sup>			814,928	31,956	6,795	-12,408		169,079	697,008	122,334
15 ppm sulfur and under <sup>7</sup>			730,438	16,839	6,795	-1,610		120,813	634,869	101,088
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			26,249	2,338	0,795	-1,510		25,249	4,904	4,443
Greater than 15 ppm to 500 ppm sulfur			58,241	12,779	_	-1,566 -9,232		25,249	57,234	4,443 16,803
Residual Fuel Oil <sup>8</sup>				,				,		
			88,634 7,987	40,863 6,023		3,508 -362		68,997 NA	56,992 NA	37,453 3,305
Less than 0.31 percent sulfur								NA NA		
0.31 to 1.00 percent sulfur			12,617	9,760		2,539			NA	8,506
Greater than 1.00 percent sulfur  Petrochemical Feedstocks			68,030 60,220	25,080 8,098		1,331 -183		NA -	NA 68,501	25,642 3,600
				,		-162			,	,
Naphtha for Petro. Feed. Use  Other Oils for Petro. Feed. Use			42,664 17,556	6,109 1,989		-162		_	48,935	2,026
			17,556	1,989		183		8.006	19,566 958	1,574
Special Naphthas			7,324	,				-,		1,411
			27,813	6,316		-1,275		12,545	22,859	8,287
Waxes			1,505	976		175		986	1,320	702
Petroleum Coke			153,197	2,081		1,048		93,427	60,803	9,159
Marketable			112,105	2,081		1,048		93,427	19,711	9,159
Catalyst			41,092	4 100		 6 640		2 000	41,092	20 707
Asphalt and Road Oil			56,810	4,180		6,618		3,880	50,492	28,707
Still Gas Miscellaneous Products			124,118 14,176	 52		 45		 184	124,118 13,999	600
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<sup>-- =</sup> Not Applicable.

<sup>=</sup> No Data Reported.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>&</sup>lt;sup>5</sup> Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report, "EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.